A2575-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 66 For Week Ended January 25, 1985 NO. 4

SUMMARY

(In thousands of 42 gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 01/25/85	Last Week Ending: 01/18/85	Last Year Week Ending: 01/27/84	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	11,714	11,658	12,132	56	-418
Operable capacity	15,746	15,746	16,309	0	-563
Percent operated	74.4	74.0	74.4		
Motor Gasoline					
Total motor gasoline production	5,731	5,911	6,408	-180	-677
Finished leaded motor gasoline production	1,944	2,097	2,488	-153	-544
Finished unleaded motor gasoline production	3,787	3,814	3,920	-27	-133
Total motor gasoline stocks	234,826	241,293	224,457	-6,467	10,369
Finished leaded motor gasoline stocks	89,394	90,285	91,693	-891	-2,299
Finished unleaded motor gasoline stocks	109,768	113,804	93,084	-4,036	16,684
Distillate Fuel Oil					
Distillate fuel oil production	2,632	2,565	2,703	67	-71
Distillate fuel oil stocks	144,356	151,863	122,361	-7,507	21,995
Residual Fuel Oil					
Residual fuel oil production	951	928	1,049	23	-98
Residual fuel oil stocks	49,030	52,451	42,984	-3,421	6,046
Imports					
Crude oil imports	1,825	2,285	2,712	-460	-887
Product imports	1,702	1,679	2,153	23	-451
Crude Oil Stocks					
Crude oil stocks	335,562	345,316	344,729	-9,754	-9,167

Total U.S. data for the current week's refinery operations, production, stocks and imports are available through a pre-recorded telephone message. The telephone number for this service is area code (202) 289-6949

NA-Not Available

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U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Operated
East Coast	996	958	975	1,405	69.4
Appal. No. 1	90	87	87	115	75.7
DISTRICT 1 TOTAL	1,086	1,045	1,062	1,520	69.9
Appal. No. 2	55	50	50	66	75.8
Ind., Ill., Ky.	1,837	1,764	1,770	2,309	76.7
Minn., Wis., Daks.	284	266	277	303	91.4
Okla., Kans., Mo.	700	597	610	743*	82.1*
DISTRICT 2 TOTAL	2,876	2,677	2,707	3,421*	79.1*
Inland Texas	547	497	507	562*	90.2*
Texas Gulf Coast	3,082	2,773	2,815	3,760*	74.9*
La. Gulf Coast	1,862	1,812	1,828	2,535*	72.1*
N. La. and Ark.	177	169	175	293*	59.7*
New Mexico	56	52	53	75*	70.7*
DISTRICT 3 TOTAL	5,724	5,303	5,378	7,225*	74.4*
DISTRICT 4 TOTAL	433	421	423	529*	80.0*
DISTRICT 5 TOTAL	2,301	2,144	2,144	3,051*	70.3*
TOTAL U.S.	12,420	11,590	11,714	15,746	74.4
TOTAL U.S. Weeks Ended:					
JAN. 18, 1985	12,468	11,521	11,658	15,746*	74.0*
JAN. 27, 1984	13,097	11,923	12,132	16,309	74.4
DISTRICTS 1-4 Weeks Ended:					
JAN. 25, 1985	10,119	9,446	9,570	12,695	75.4
JAN. 18, 1985	10,192	9,343	9,472	12,695*	74.6*
JAN. 27, 1984	10,942	9,875	10,080	13,249	76.1

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN
Week Ended January 25, 1985

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	453	148	305	21	22	211	148
Appal. No. 1	29	13	16	--	--	24	6
DISTRICT 1 TOTAL	482	161	321	21	22	235	154
Appal. No. 2	26	9	17	--	--	14	4
Ind., Ill., Ky.	1,006	329	677	22	75	457	43
Minn., Wis., Daks.	145	64	81	4	5	81	11
Okla., Kans., Mo.	356	171	185	6	31	171	4
DISTRICT 2 TOTAL	1,533	573	960	32	111	723	62
Inland Texas	292	135	157	31	34	123	22
Texas Gulf Coast	1,272	339	933	30	186	613	246
La. Gulf Coast	795	226	569	14	210	428	117
N. La. and Ark.	57	19	38	8	--	51	9
New Mexico	31	17	14	8	2	10	--
DISTRICT 3 TOTAL	2,447	736	1,711	91	432	1,225	394
DISTRICT 4 TOTAL	240	132	108	14	23	112	9
DISTRICT 5 TOTAL	1,029	342	687	44	290	337	332
TOTAL U.S.	5,731	1,944	3,787	202	878	2,632	951
TOTAL U.S. Weeks Ended:							
JAN. 18, 1985	5,911	2,097	3,814	187	980	2,565	928
JAN. 27, 1984	6,408	2,488	3,920	195	907	2,703	1,049
DISTRICTS 1-4 Weeks Ended:							
JAN. 25, 1985	4,702	1,602	3,100	158	588	2,295	619
JAN. 18, 1985	4,943	1,769	3,174	128	714	2,225	547
JAN. 27, 1984	5,405	2,048	3,357	147	698	2,375	684

[1]Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.
[2]Includes Grade No. 4 fuel oil.

NA-Not Available

API WEEKLY STATISTICAL BULLETIN
Week Ended January 25, 1985

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	5,337	2,296	3,040	1	97	644	8,826	812	--
Central Atlantic	32,794	11,521	17,044	4,229	645	3,853	34,725	21,945	10,506
Lower Atlantic	25,578	10,660	14,641	277	258	4,015	15,456	4,190	425
DISTRICT 1 TOTAL	63,709	24,477	34,725	4,507	1,000	8,512	59,007	26,947	10,931
DISTRICT 2 TOTAL	71,794*	32,379*	31,894*	7,521	1,342	8,500	44,347*	3,472	16,080
DISTRICT 3 TOTAL	61,130*	19,201*	28,467*	13,462	2,255	12,251	25,698*	9,051	45,496
DISTRICT 4 TOTAL	7,898	3,440	2,333	2,125	339	670	3,717	463	2,623
DISTRICT 5 TOTAL	30,295*	9,897	12,349*	8,049	1,671	6,233	11,587	9,097	24,359
TOTAL U.S.	234,826	89,394	109,768	35,664	6,607	36,166	144,356	49,030	99,489
TOTAL U.S.									
Weeks Ended:									
JAN. 18, 1985	241,293*	90,285	113,804*	37,204	6,922	36,515	151,863	52,451	97,365
JAN. 27, 1984	224,457	91,693	93,084	39,680	6,390	30,636	122,361	42,984	105,091
DISTRICTS 1-4									
Weeks Ended:									
JAN. 25, 1985	204,531	79,497	97,419	27,615	4,936	29,933	132,769	39,933	75,130
JAN. 18, 1985	210,870	80,303	101,385	29,182	5,142	30,515	140,509	43,540	73,294
JAN. 27, 1984	194,988	82,149	81,268	31,571	4,753	25,691	111,913	35,344	79,363

[1]Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2]Includes Grade No. 4 fuel oil

* See Revisions on Page 7.

NA-Not Available

WEEKLY STATISTICAL BULLETIN
Week Ended January 25, 1985

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production[1] API Monthly	Estimated Domestic Production[1] Latest Dept. of Energy SEPT 1984	Crude Oil Imports[1] Total	Crude Oil Imports[1] From Canada	Crude Oil Stocks By Location[1]
		Daily Average			
DISTRICTS 1-4 TOTAL					
JAN. 25, 1985	5,959.0	6,033.0	1,684	166	255,566
JAN. 18, 1985	5,959.0	--	2,262	280	259,511*
JAN. 11, 1985	5,959.0	--	2,960	195	259,817
JAN. 4, 1985	5,953.0	--	2,491	189	257,063
DISTRICT 5 TOTAL					
JAN. 25, 1985	2,910.8	2,900.0	141	9	79,996 ‡
JAN. 18, 1985	2,910.8	--	23	--	85,805*
JAN. 11, 1985	2,910.8	--	260	--	81,882*
JAN. 4, 1985	2,842.9	--	158	--	78,794
TOTAL U.S.					
JAN. 25, 1985	8,869.8	8,933.0	1,825	175	335,562 ‡
JAN. 18, 1985	8,869.8	--	2,285	280	345,316*
JAN. 11, 1985	8,869.8	--	3,220	195	341,699*
JAN. 4, 1985	8,795.9	--	2,649	189	335,857
JAN. 27, 1984	8,796.0 /a	--	2,712	338	344,729

‡INCLUDES 26,202 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

/a - DOE actual for January 1984.

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1–4	District 5	Total U.S.
Weeks Ended:							
JAN. 25, 1985	15,762	74,033	152,990	12,781	255,566	79,996 ‡	335,562 ‡
JAN. 18, 1985	16,781*	74,141	155,591	12,998	259,511*	85,805*	345,316*
JAN. 27, 1984	15,588	73,049	155,889	13,520	258,046	86,683	344,729

[1]See definitional notes, Page 6.

* See Revisions on Page 7.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline: Finished Leaded	Motor Gasoline: Finished Unleaded	Jet Fuel: Naphtha Type	Jet Fuel: Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	L.P.G.	Unfinished Oil[3]	Other	Total
New England	--	--	--	--	--	78	208	97	--	--	383
Central Atlantic	180	62	118	15	12	79	326	3	34	55	704
Lower Atlantic	35	35	--	--	24	28	16	--	--	--	103
DISTRICT 1 TOTAL											
JAN. 25, 1985	215	97	118	15	36	185	550	100	34	55	1,190
JAN. 18, 1985	231	90	141	--	58	219	319	9	111	69	1,016
JAN. 11, 1985	61	24	37	8	59	301	560	25	11	42	1,067
JAN. 4, 1985	89	17	72	--	21	317	466	27	170	185	1,275
DISTRICTS 2–4 TOTAL											
JAN. 25, 1985	22	9	13	--	--	--	33	179	138	69	441
JAN. 18, 1985	16	8	8	--	--	9	78	265	175	32	575
JAN. 11, 1985	37	4	33	--	--	7	45	253	256	122	720
JAN. 4, 1985	6	6	--	--	--	10	46	195	73	59	389
DISTRICT 5 TOTAL											
JAN. 25, 1985	26	9	17	--	6	5	8	12	--	14	71
JAN. 18, 1985	19	6	13	--	--	4	19	5	6	35	88
JAN. 11, 1985	10	3	7	--	--	4	10	14	3	4	45
JAN. 4, 1985	6	--	6	--	--	5	9	11	3	46	80
TOTAL U.S.	263	115	148	15	42	190	591	291	172	138	1,702
TOTAL U.S. Weeks Ended:											
JAN. 18, 1985	266	104	162	--	58	232	416	279	292	136	1,679
JAN. 11, 1985	108	31	77	8	59	312	615	292	270	168	1,832
JAN. 4, 1985	101	23	78	--	21	332	521	233	246	290	1,744
JAN. 27, 1984	200	95	105	--	89	234	945	213	345	127	2,153

[1]Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2]Includes Grade No. 4 fuel oil.

[3]See definitional notes, Page 6.

NA-Not Available

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the component stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subseguent date as more current information is received.

Crude Oil Imports

Refinery receipts of foreign origin.
The Total of crude oil imports includes receipts from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but include shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

Imports of unfinished oils represent refinery receipts of foreign origin.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorus per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE Monthly Petroleum Statement.

REVISIONS

01/11/85	PAGE 1	OPERABLE CAPACITY	OKLA., KANS., MO.	743
			DISTRICT 2 TOTAL	3,421
			INLAND TEXAS	562
			TEXAS GULF COAST	3,760
			LA. GULF COAST	2,535
			N. LA. AND ARK.	293
			NEW MEXICO	75
			DISTRICT 3 TOTAL	7,225
			DISTRICT 4 TOTAL	529
			DISTRICT 5 TOTAL	3,051
			TOTAL U.S.	15,746
			DISTRICTS 1-4	12,695
		% OPERABLE	OKLA., KANS., MO.	84.3
			DISTRICT 2 TOTAL	77.4
			INLAND TEXAS	89.3
			TEXAS GULF COAST	72.4
			LA. GULF COAST	70.3
			N. LA. AND ARK.	56.7
			NEW MEXICO	64.0
			DISTRICT 3 TOTAL	72.3
			DISTRICT 4 TOTAL	82.6
			DISTRICT 5 TOTAL	72.1
			TOTAL U.S.	74.5
			DISTRICTS 1-4	75.0
	PAGE 4 1	CRUDE OIL STOCKS	DISTRICT 5 TOTAL	81,882
			TOTAL U.S.	341,699
	PAGE 4 B	TOTAL	PAD DISTRICT 5	81,882
			TOTAL U.S.	341,699
01/18/85	PAGE 1	OPERABLE CAPACITY	OKLA., KANS., MO.	743
			DISTRICT 2 TOTAL	3,421
			INLAND TEXAS	562
			TEXAS GULF COAST	3,760
			LA. GULF COAST	2,535
			N. LA. AND ARK.	293
			NEW MEXICO	75
			DISTRICT 3 TOTAL	7,225
			DISTRICT 4 TOTAL	529
			DISTRICT 5 TOTAL	3,051
			TOTAL U.S.	15,746
			DISTRICTS 1-4	12,695
		% OPERABLE	OKLA., KANS., MO.	84.8
			DISTRICT 2 TOTAL	81.0
			INLAND TEXAS	90.0
			TEXAS GULF COAST	73.0
			LA. GULF COAST	67.2

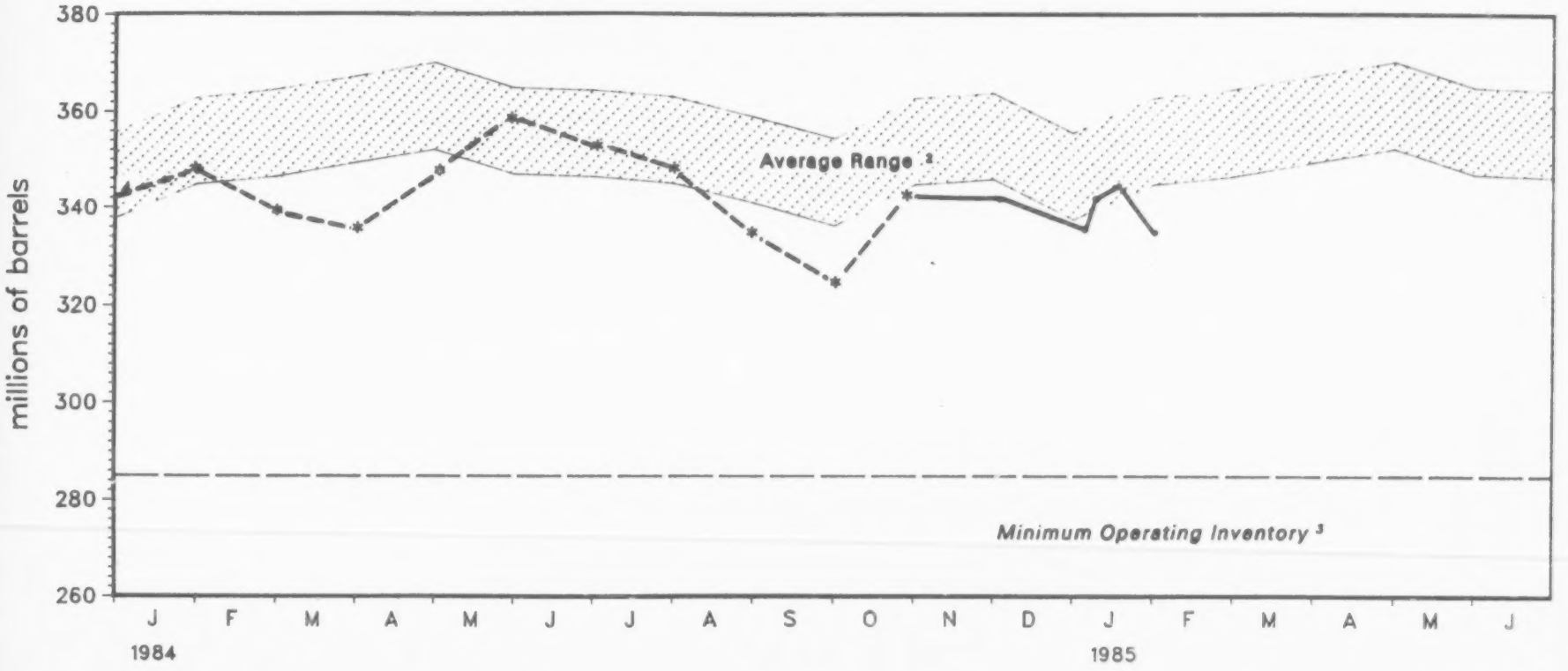
API STATISTICAL BULLETIN
WEEK ENDED: JAN. 25, 1985

REVISIONS

		N. LA. AND ARK.	58.0
		NEW MEXICO	65.3
		DISTRICT 3 TOTAL	71.6
		DISTRICT 4 TOTAL	80.9
		DISTRICT 5 TOTAL	71.6
		TOTAL U.S.	74.0
		DISTRICTS 1-4	74.6
PAGE 3	TOTAL MGAS	DISTRICT 2 TOTAL	73,193
		DISTRICT 3 TOTAL	61,986
		DISTRICT 5 TOTAL	30,423
		TOTAL U.S.	241,293
	LEADED MGAS	DISTRICT 2 TOTAL	32,989
		DISTRICT 3 TOTAL	19,420
	UNLEADED MGAS	DISTRICT 2 TOTAL	33,227
		DISTRICT 3 TOTAL	27,517
		DISTRICT 5 TOTAL	12,419
		TOTAL U.S.	113,804
	DISTILLATE FUEL	DISTRICT 2 TOTAL	45,145
		DISTRICT 3 TOTAL	27,195
PAGE 4 T	CRUDE OIL STOCKS	DISTRICTS 1-4 TOTAL	259,511
		DISTRICT 5 TOTAL	85,805
		TOTAL U.S.	345,316
PAGE 4 B	TOTAL	PAD DISTRICT 1	16,781
		TOTAL PAD DISTRICTS 1-4	259,511
		PAD DISTRICT 5	85,805
		TOTAL U.S.	345,316

Week Ended: January 25,1985

Crude Oil Stocks at Primary Level [1] [5]



[1] *Crude Stocks at Primary Levels include those held at refineries, in-transit to refineries, in pipelines, and in lease tanks and do not include those held in the Strategic Petroleum Reserve.*

[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1981 - June 1983. The seasonal pattern is based on seven years of monthly data: January 1977 - December 1983.*

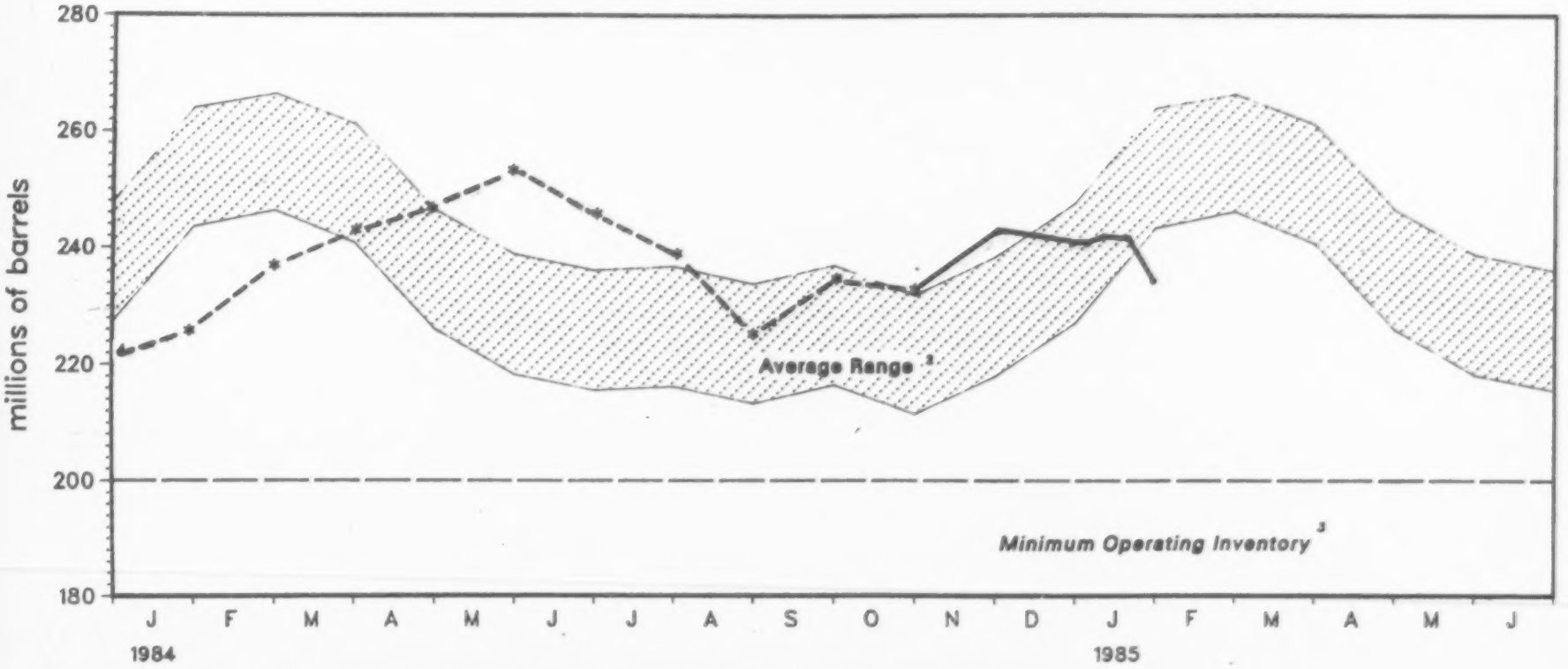
[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for crude oil at 285 million barrels.*

[4] *Source: * -- EIA, Energy Data Reports, Petroleum Statement, Monthly.*
• — API, Weekly Statistical Bulletin.

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*

Week Ended: January 25,1985

Motor Gasoline Stocks at Primary Level [1] [5]



[1] *Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.*

[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1981 – June 1984. The seasonal pattern is based on six years of monthly data: January 1978 – December 1983.*

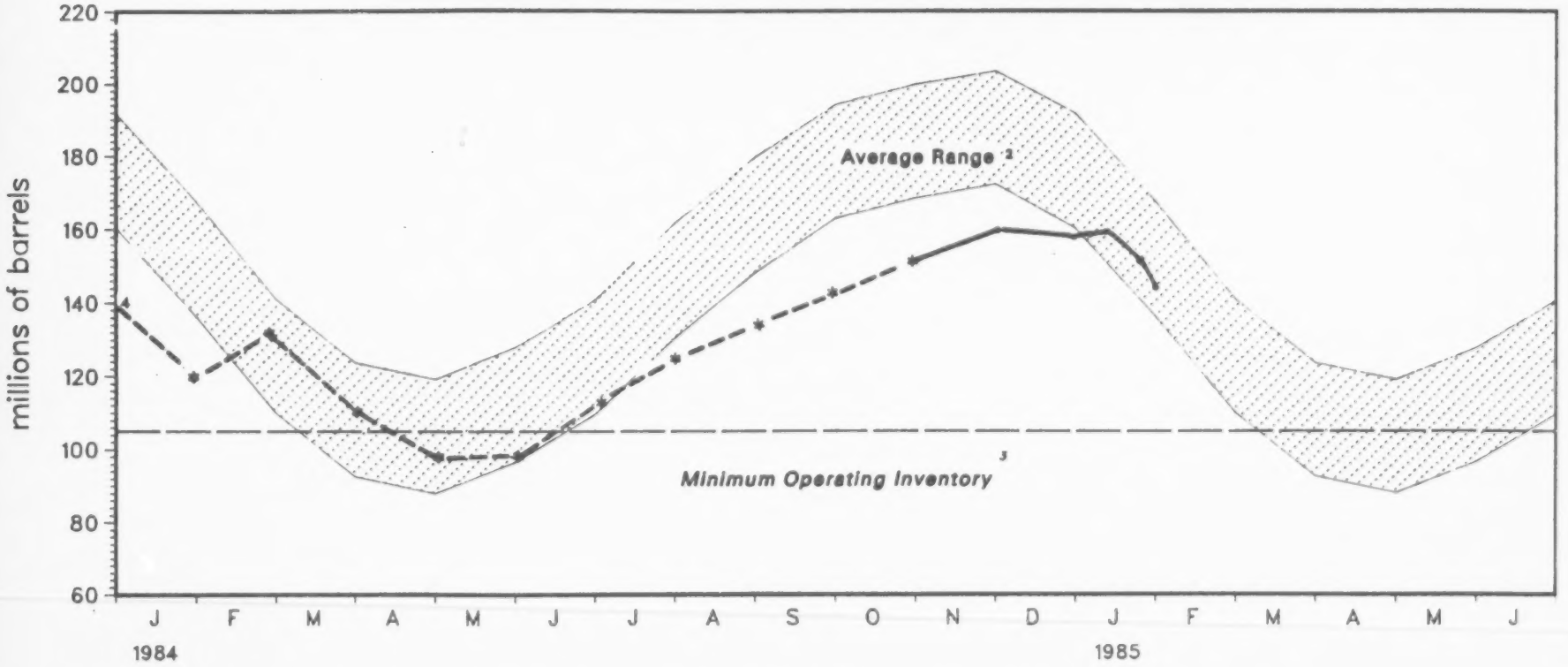
[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for motor gasoline at 200 million barrels.*

[4] *Source: * -- EIA, Energy Data Reports, Petroleum Statement, Monthly.*
** — API, Weekly Statistical Bulletin.*

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*

Week Ended: January 25,1985

Distillate Fuel Oil Stocks at Primary Level [1] [5]



[1] *Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.*

[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1981 – June 1984. The seasonal pattern is based on seven years of monthly data: January 1977 – December 1983.*

[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for distillate fuel oil at 105 million barrels.*

[4] *Source: * -- EIA, Energy Data Reports, Petroleum Statement, Monthly.*
** — API, Weekly Statistical Bulletin.*

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*